

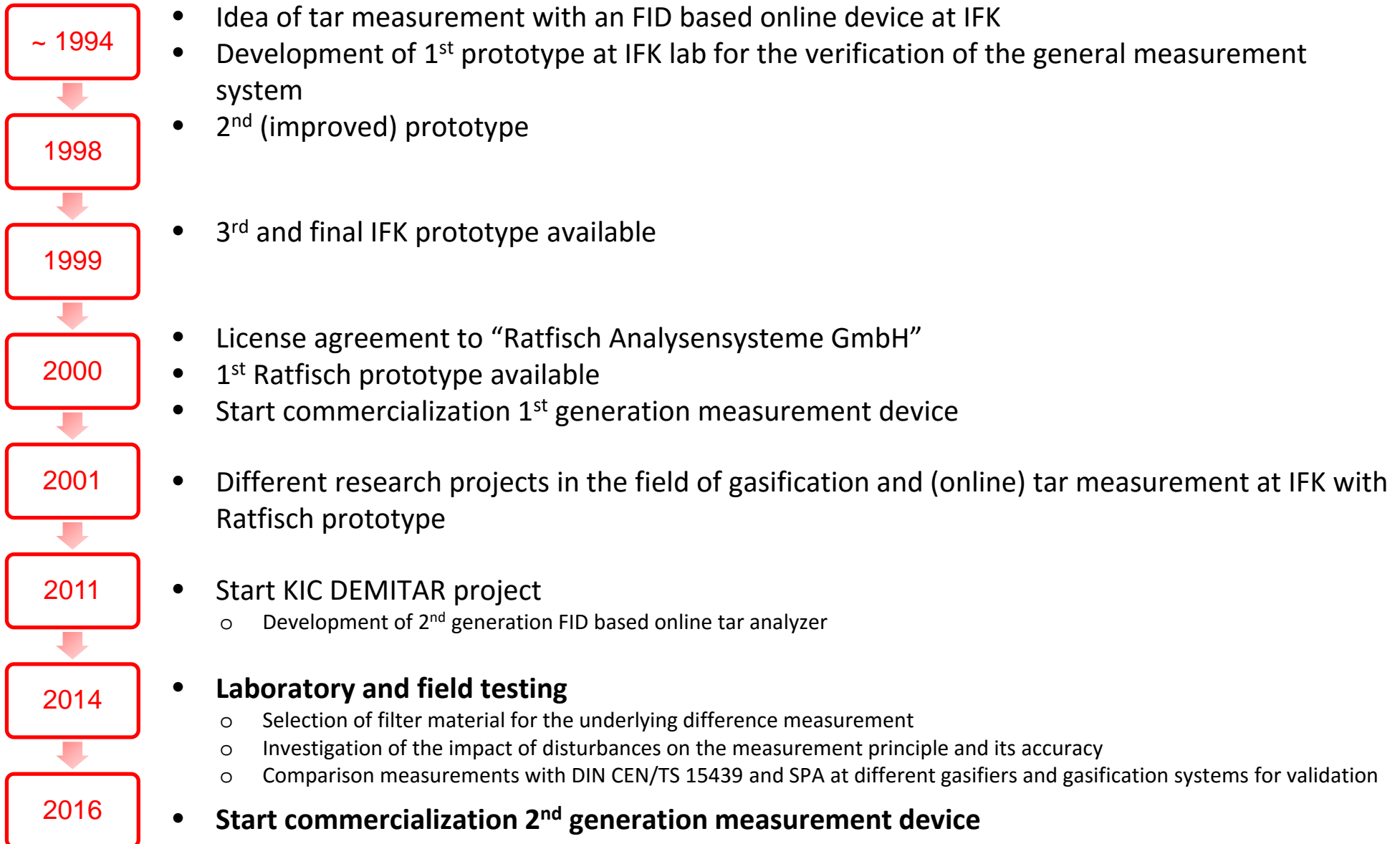


Current status of the further development of IFKs' FID based online tar measurement device

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Amsterdam, June 10th, 2016

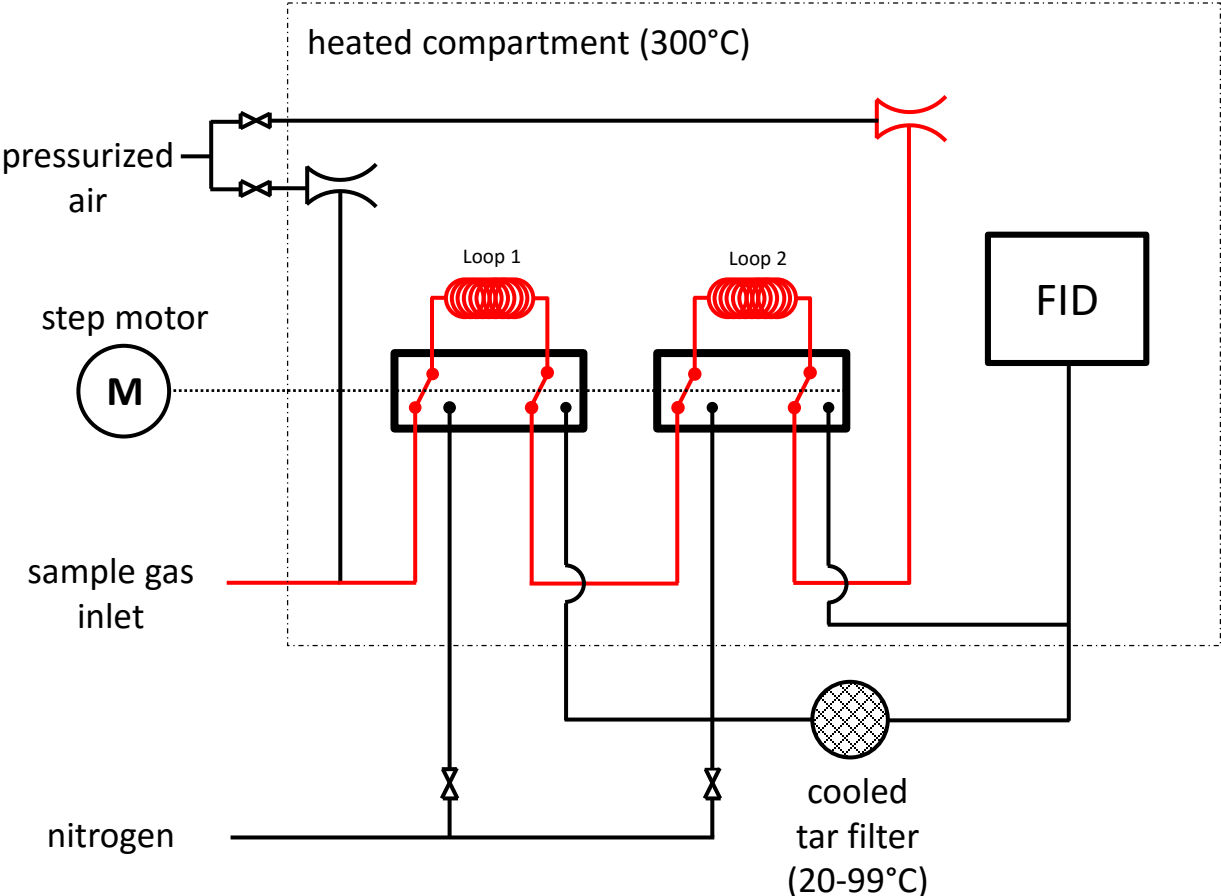
Tar analyzer history



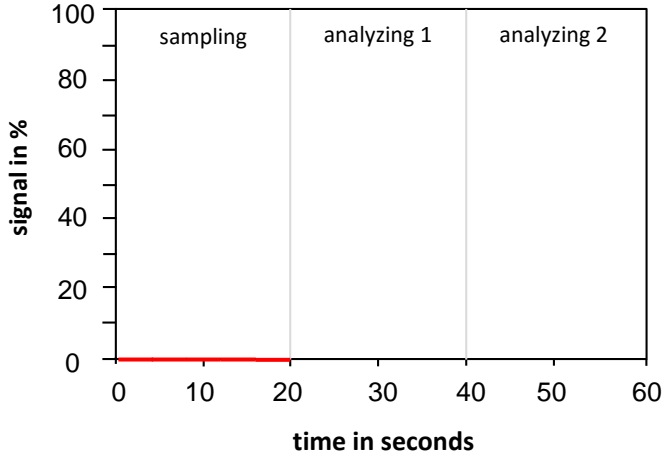
Final device



Measurement principle

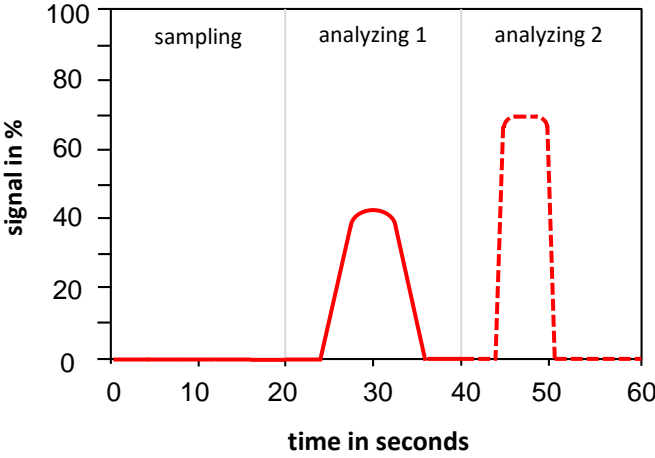
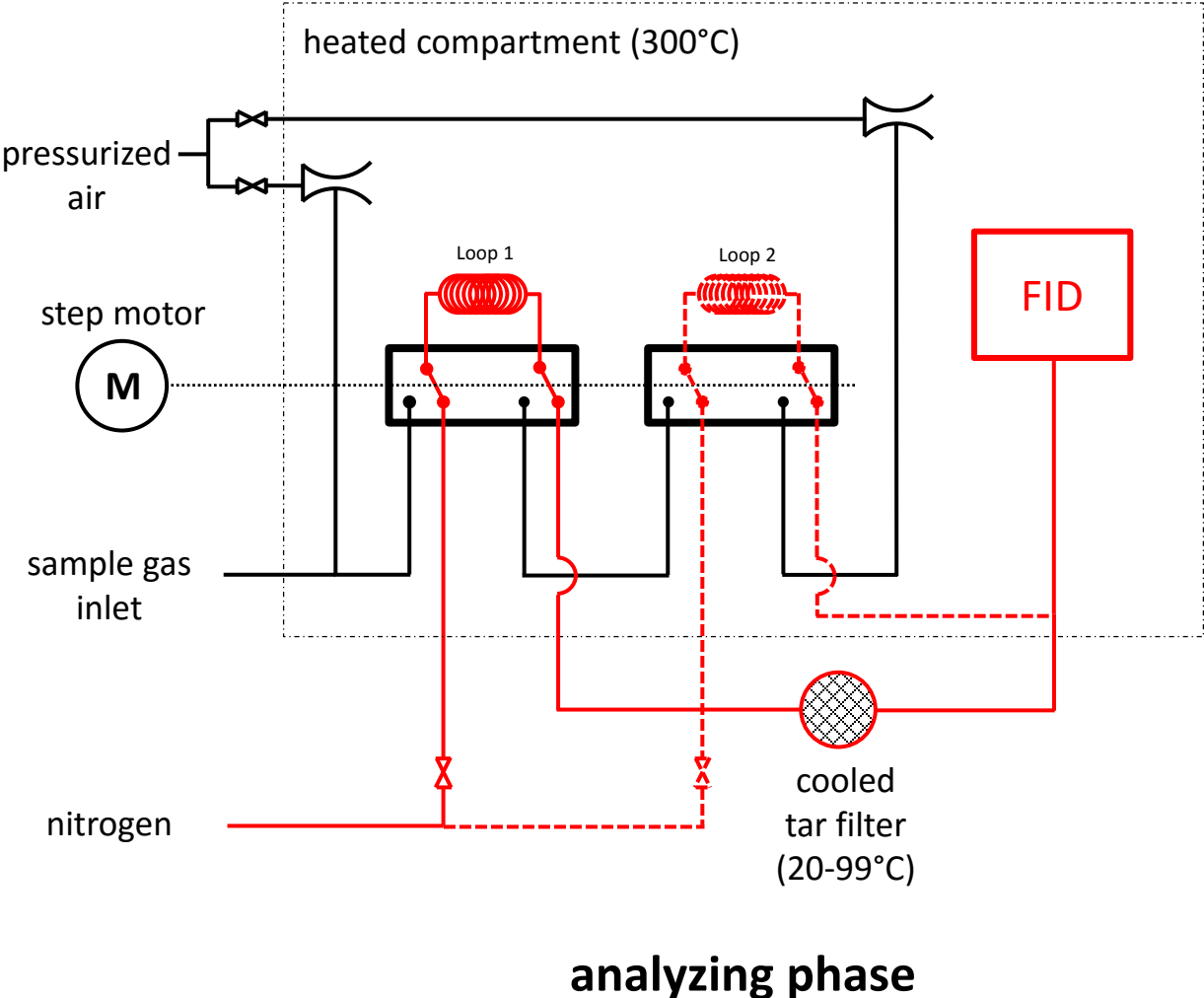


sampling phase



- Sample gas is sucked through sample loops with venturi nozzle.
- Both sample loops are filled consecutively.
- Detector signal is zero during loading phase.

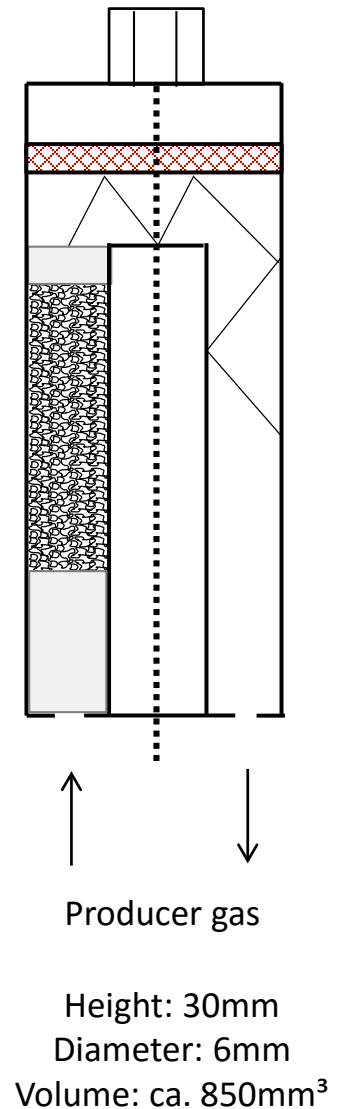
Measurement principle



- Gas in sample loops is flushed to the detector consecutively.
- Tars of sample loop 1 are condensed/separated on a cooled filter.
- Measured components:
 - Total hydrocarbon
 - Non-condensable HC
 - Tars (condensable HC)

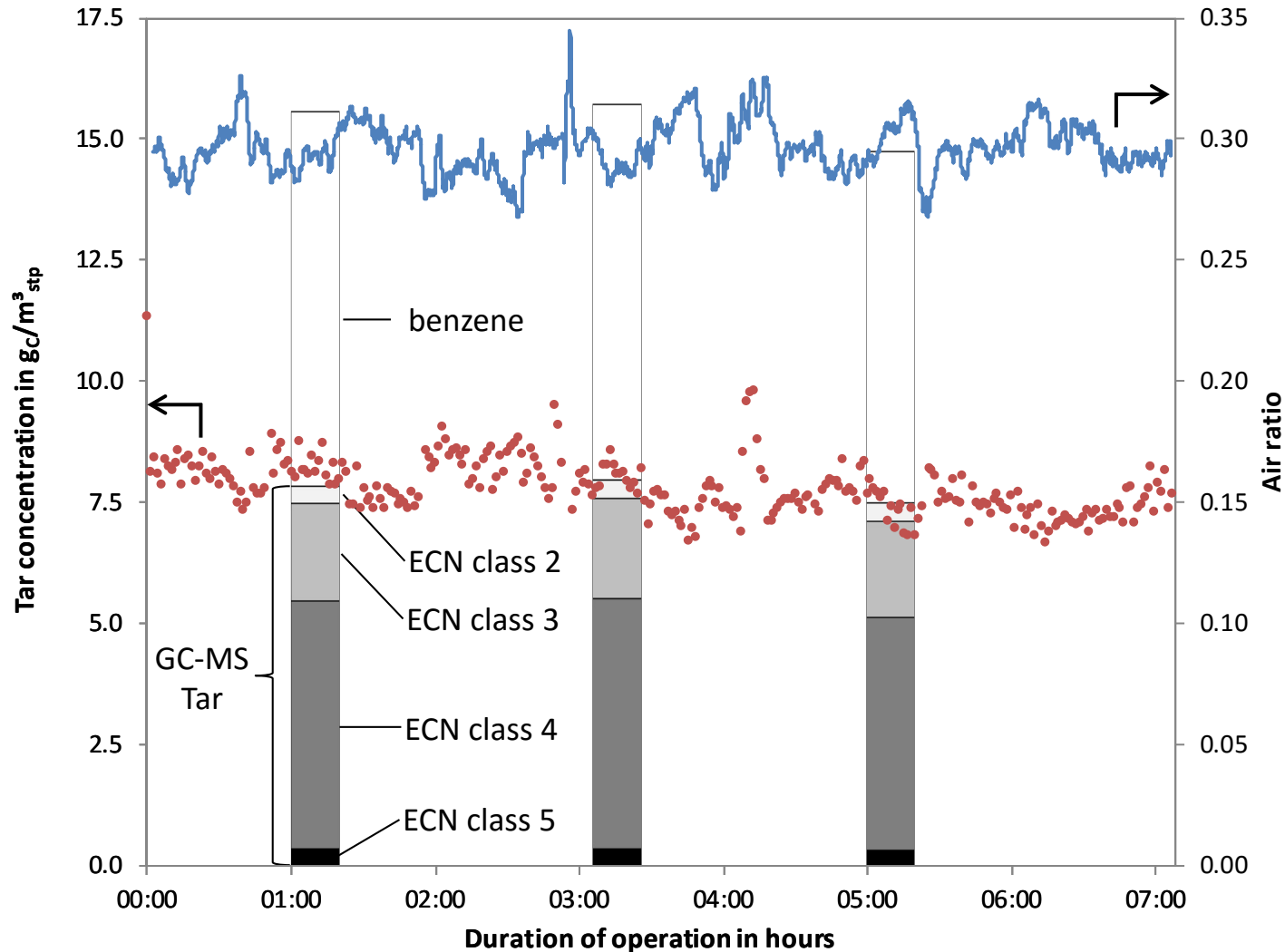
Selection of tar filter material for the diff. measurement

- Optimal: Mix of cellulose acetate and “bentonite”
 - Cellulose acetate for “heavy tars”
 - Commercial cigarette filter (brand Zig-Zag)
 - „Bentonite“ for “light tars”
 - Different clay minerals
 - Principal component: Montmorillonite
 - Grain size: 0.3-0.4 mm



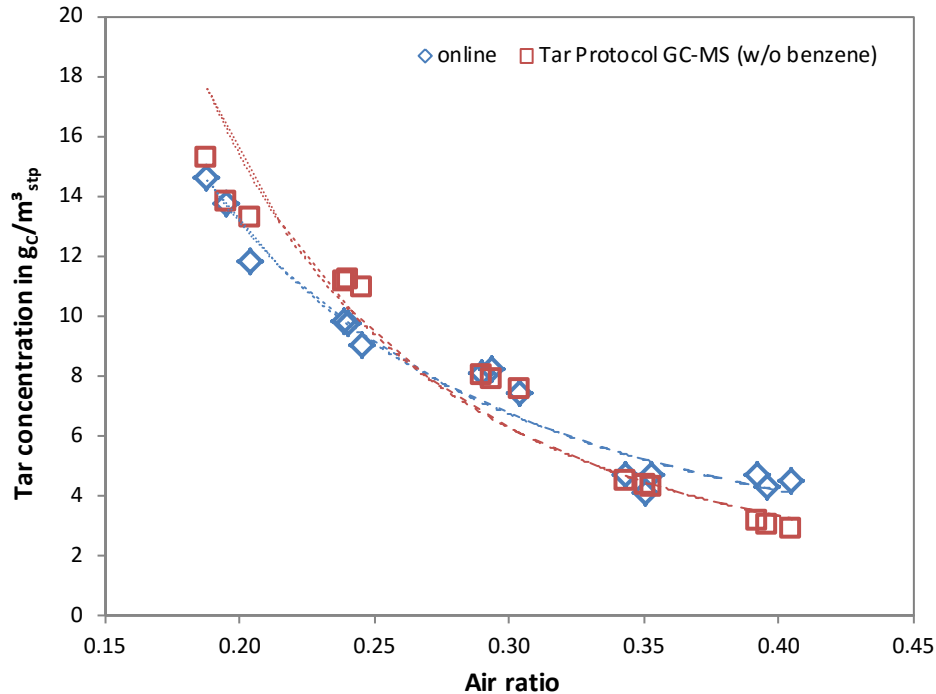
Comparative measurements - Results base case

Base case at 800 °C and an air ratio of 0.3



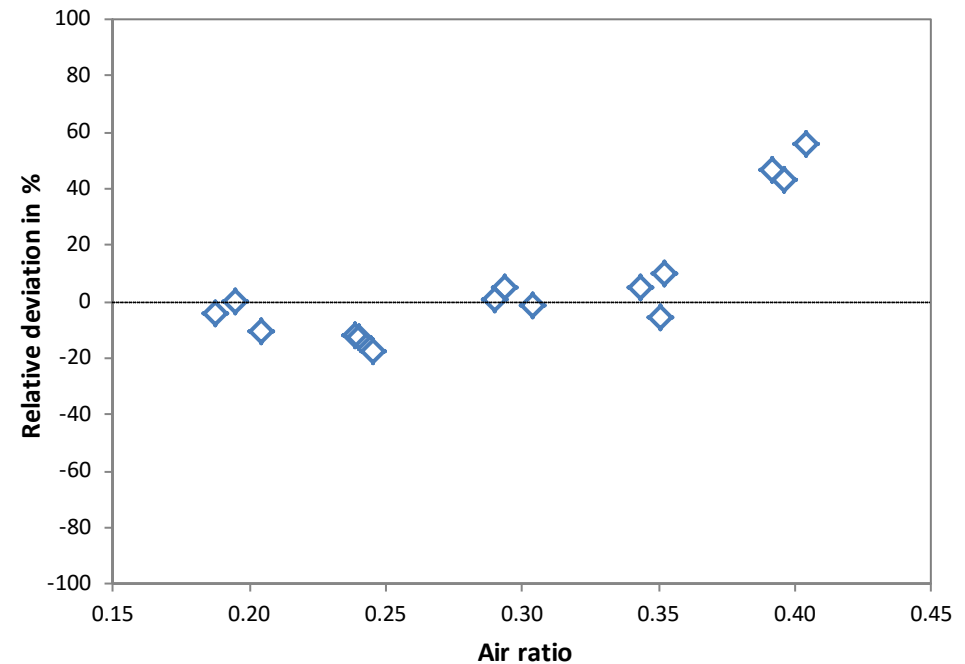
- Time of operation of more than 7 hours.
- 3 comparative measurements.
- One online measurement cycle had a duration of around 84 seconds (300 cycles).
- Online measured tar concentrations follow the wet chemical comparative measurements very close over the total time of operation.
- Air ratio fluctuates little because of the volumetric dosing system.
- Heavy fluctuations in air ratio result from refill of dosing system.
- If heavy fluctuations of air ratio present, online measurements increase/decrease immediately.

Comparative measurements - Results of deviations



- Online measured tar concentrations have only little absolute deviation compared with wet chemical (GC-MS) measurements .
- GC-MS tar concentrations at low gasification temperatures are slightly higher compared to online measured values (more phenols, less benzene (relatively)).

- Relative deviations between both measurement methods for all experimental points max. 20%.
- Exception at 900 °C, $\lambda = 0.40$ (low total tar concentration, but high percentage share of benzene).



Possible applications

- General (industrial) gasifier monitoring
- Surveillance / Monitoring of gas cleaning / gasifier downstream equipment
- Simplified detection of optimal gasifier / gas cleaning equipment operation point

Thank you for your attention !

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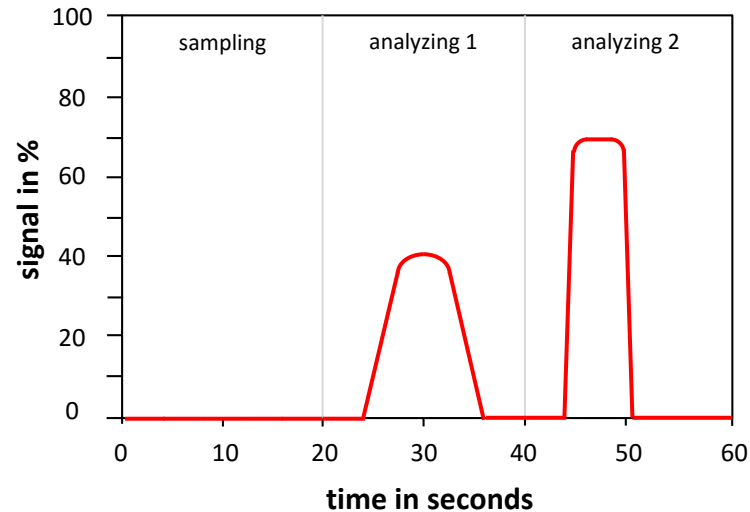
<http://www.ifk.uni-stuttgart.de>



Analyzer manufacturer:

www.ratfisch.de





tar concentration = peak area loop 2 * calibration factor 2 – peak area loop 1 * calibration factor 1

- peak area loop 1/2 = accumulated FID Signal of respective peak area 1/2 (integral)

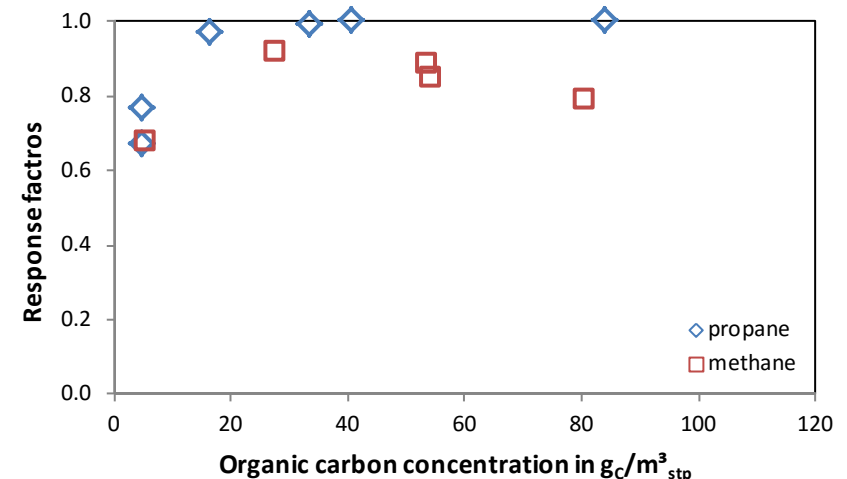
- calibration factor 1/2 =
$$\frac{c - \text{concentration of calibration gas in } \frac{mg_C}{m^3_{stp}}}{\text{peak area loop 1/2}}$$

FID: Response factors, sensibility and accuracy

Substance	This prototype	Gans/Baumbach ¹	Wandinger ²
Propane	1.00	1.00	1.00
Methane	0.90		1.26
Benzene	1.05		1.14
Toluene	1.01	0.86 - 0.99	1.08
Phenol	0.94		
Xylene	1.08	1.04	1.08
Indene	1.07		

- Response factor of common (light) tar substances compared with propane (calibration gas) close to 1.
- Response factor of methane around 0.9
 - Not relevant for tar measurements because of difference measurement!

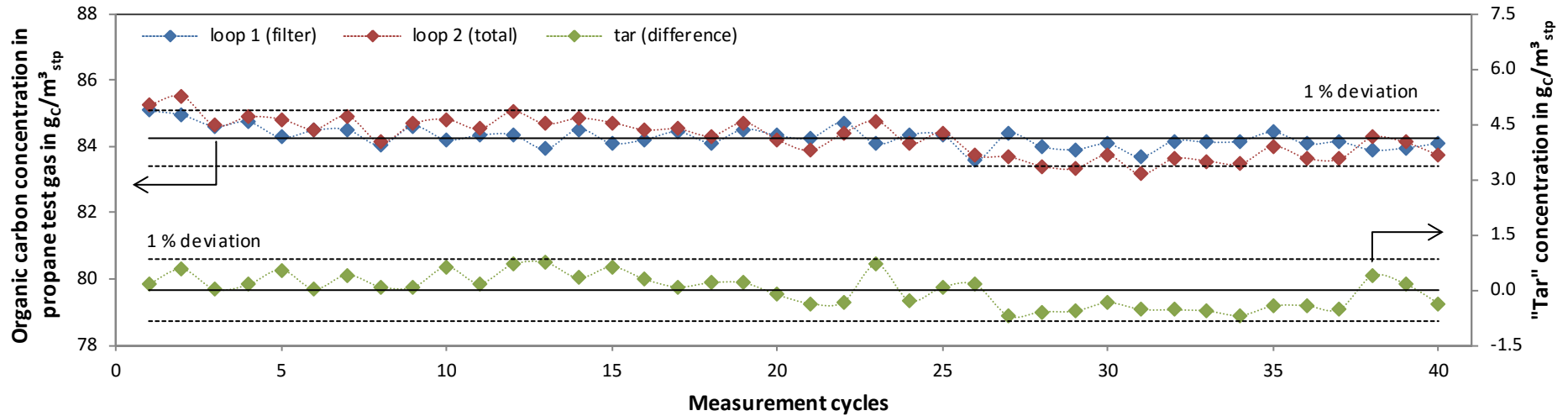
- Propane response factor linear for most of the measurement range.
- Only nonlinear in the lowest sixth of the measurement range.
- Methane response factor not fully linear.
 - Only crucial for total hydrocarbon concentration (loop 2).



¹ Gans, W.; Baumbach, G.: Kalibrierverfahren zur quantitativen Bestimmung flüchtiger, organischer Substanzen in Abluft und Abgasen mit dem Flammenionisationsdetektor, Fortschrittsberichte VDI Reihe 15, Nr. 32, VDI-Verlag GmbH, Düsseldorf, 1985

² Wandinger, H.: Emissionsmesstechnik in gasbetriebenen Geräten und Anlagen, Kohlenwasserstoff-Messtechnik, interner Bericht, Ratfisch GmbH

FID: Response factors, sensibility and accuracy



- Detector test with non-condensable hydrocarbon (propane) shows good repeatability over time.
- Deviation of measurements of both loops within 1 % of total hydrocarbon concentration.
- Difference measurement of both loops shows deviation within a band of 1 % of total hydrocarbon concentration.

Definition of “tar”

- Many / various definitions of “tar” existent.
- Most expedient, most practical and commonly most used definition in the field of biomass gasification (from the European tar measurement standard CEN/TS 15439):

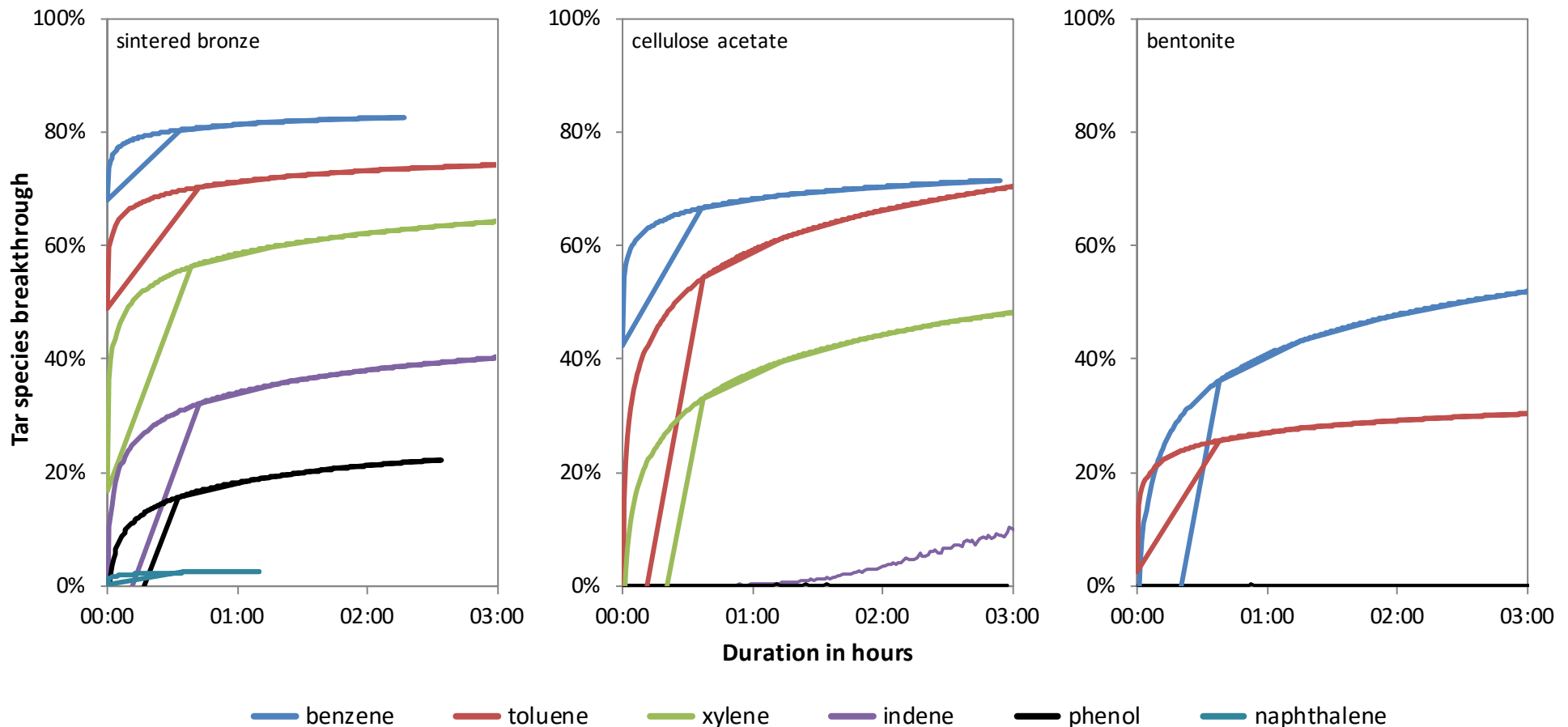
“Generic (unspecific) term for entity of all organic compounds present in the producer gas excluding gaseous hydrocarbons (C_1 to C_6). Benzene is not included in tar.”

- This definition is used for the further development of the IFK online tar measurement technique and therefore for the choice of the tar filter material.

Results of tar filter material selection

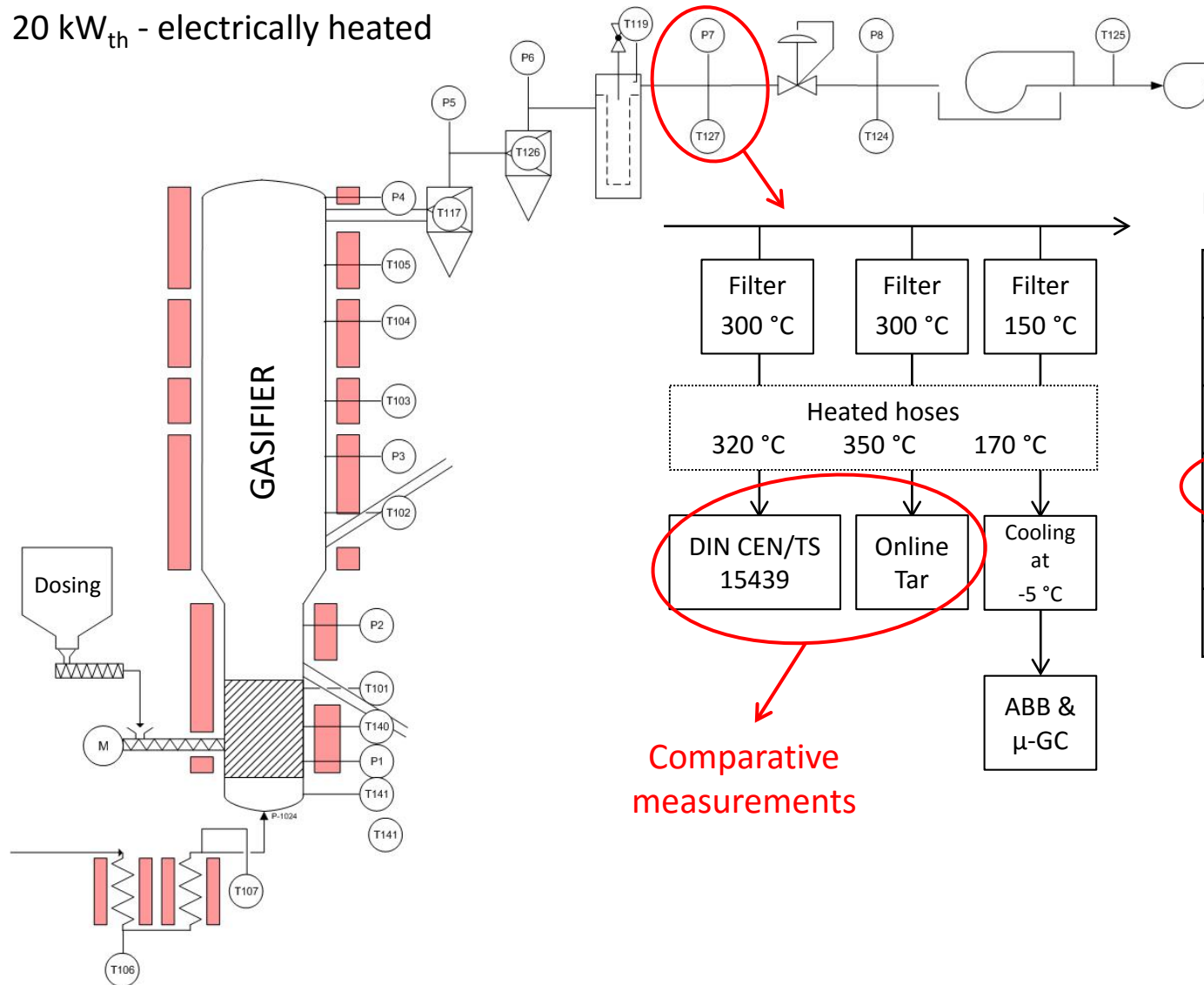
Comparison of sintered bronze, cellulose acetate and “bentonite”

- Laboratory tests with $10\text{g}_C/\text{m}^3_{\text{stp}}$ of each tar species in Nitrogen (N_2) (carrier gas)
- A filter temperature of $20\text{ }^\circ\text{C}$
- Each with a filter volume of ca. 850mm^3



Comparative measurements - Testing facility ELWIRA

20 kW_{th} - electrically heated



Experimental Set-up

Temperature	Air Ratio
700 °C	0.20
750 °C	0.25
800 °C *	0.30
850 °C	0.35
900 °C	0.40

* Base Case

- Fuel: Commercial wood pellets
- Gasification agent: Air
- Duration of at least 6 hours

Operation and control software



Form1 Connection Control Calibration Operation Analysis Debug

Oven Heating: On, Tset Top 300 °C

Switch Heating: On, Tset Top 0 °C

Pressures: operation [mbar] -9, setpoint [mbar] -22, Sample Line -13

Sample Time: 15 sec

Filter Control: On, Tset Top 20.0 °C

Sample Line Heating: On, Tset Top 0 °C

Pressures: N₂ 156, H₂ 300, Combustion Air 503

Loop valves: Loop 1 Filter charge, Loop 2 total charge

ready for ignition, ready for measurement

FID Ignition

Measure run 18: Charge remaining 9 secs connected:5588 2014-05-22 14:23:36

Form1 Connection Control Calibration Operation Analysis Debug

Measurement Range: Extended: 0-120gC/m³, High: 0-60gC/m³, Low: 0-12gC/m³

Detector Value: 0.00 auto zero

ready for measurement

Calibration RUN

Peak	Filter	Peak total
1	278.31	281.71
2	278.57	281.72
3	279.17	283.52
4	279.39	283.42
5	280.17	283.22
6		
7		
8		
9		
10		

Calibration Gas Properties: Amount HC in calibration gas 5.12 vol.-%, Density HC of calibration gas 2.010 kg/m³, C-Content of calibration gas 0.817 kgC/kg, C-Concentration of calibration gas gas: 84079 mg/m³

Runs: 5

Filter	total
average FID value	279.12 282.72
response mg/m ³	301.229 297.395

Sample Time: t loading 15, t analyzing 15 sec

Measure run 18: Analyze HC(total) remaining 2 secs connected:5588 2014-05-22 14:24:19

Form1 Connection Control Calibration Operation Analysis Debug

Peak	Filter	total	FID Signal
278.95	282.23		
HC	84027.2	83934.0	mgC/m ³
Tar	-93.2		mgC/m ³

FID Signal: 0.0

Runs: 40

Run interval (seconds): 10

Status: Run 19: Charge

ready for measurement

Measurement range: Extended, High, Low

LAST measurements

Peak	Filter	total	mgC/m ³
2014-05-22 14:22:04	279.15	282.29	-136.8
2014-05-22 14:23:12	278.93	281.49	-306.9
2014-05-22 14:24:21	278.95	282.23	-93.2

Measure run 19: Charge remaining 9 secs connected:5588 2014-05-22 14:24:45

Form1 Connection Control Calibration Operation Analysis Debug

2014-05-22

2014-05-22

Producer Gas H₂O 35.0 %

Producer Gas N₂ 55.0 %

Measure run 20: Charge remaining 1 secs connected:5588 2014-05-22 14:26:05

Summary and outlook

- **New, further developed prototype** of tar measurement device is successfully manufactured and commissioned.
- **Choice of tar filter material** is fundamental for the accuracy of the results.
 - Bentonite (mineral gas adsorber, a phyllosilicate) shows best hydrocarbon separation behavior according to DIN CEN/TS 15439 so far.
 - Cellulose acetate could achieve realistic results at very low temperatures and limited measurement time.
 - Non-active materials show tar breakthrough already during first measurement cycles.
- **Comparison measurements** with wet chemical method (DIN CEN/TS 15439) for validation of online measurement method and the lab experiments **successfully conducted**.
 - Trends in change of tar production during gasification immediately visible.
 - Absolute deviations within the range of around $\pm 1.5 \text{ g}_C/\text{m}^3_{\text{stp}}$.
 - Relative deviations within the range of $\pm 20 \%$. (With the exception of low concentrations; possibly other filter material required.)
- **Further field tests** at different gasifiers **planned**. Further possibilities of **comparative measurements** with other methods **are welcomed**.
- Last **improvements** of prototype **underway**.
- Measurement device **commercially available in second half of 2016**.