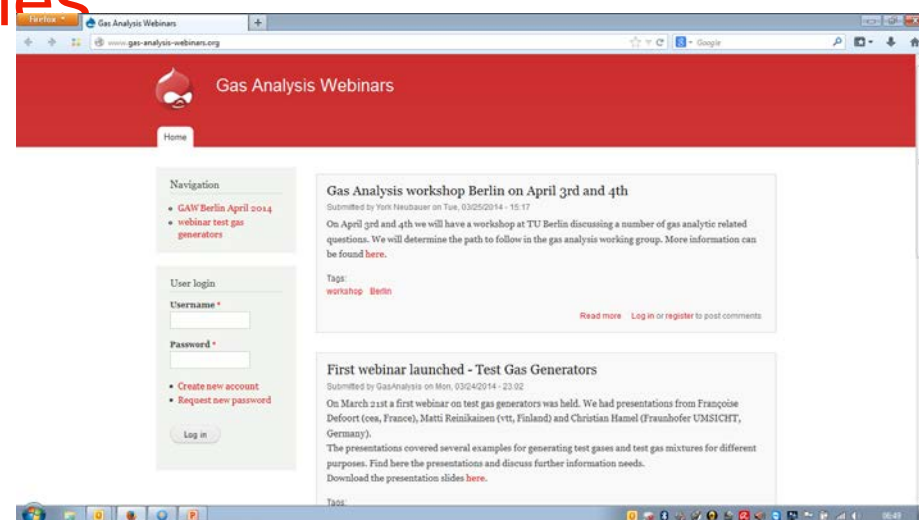




bioenergy2020+

Comparative evaluation of different measurement approaches



Markus Kleinhapfl Bioenergy2020+

→ <http://www.gas-analysis-webinars.org/>

Workshop Berlin
3. and 4. th April Berlin



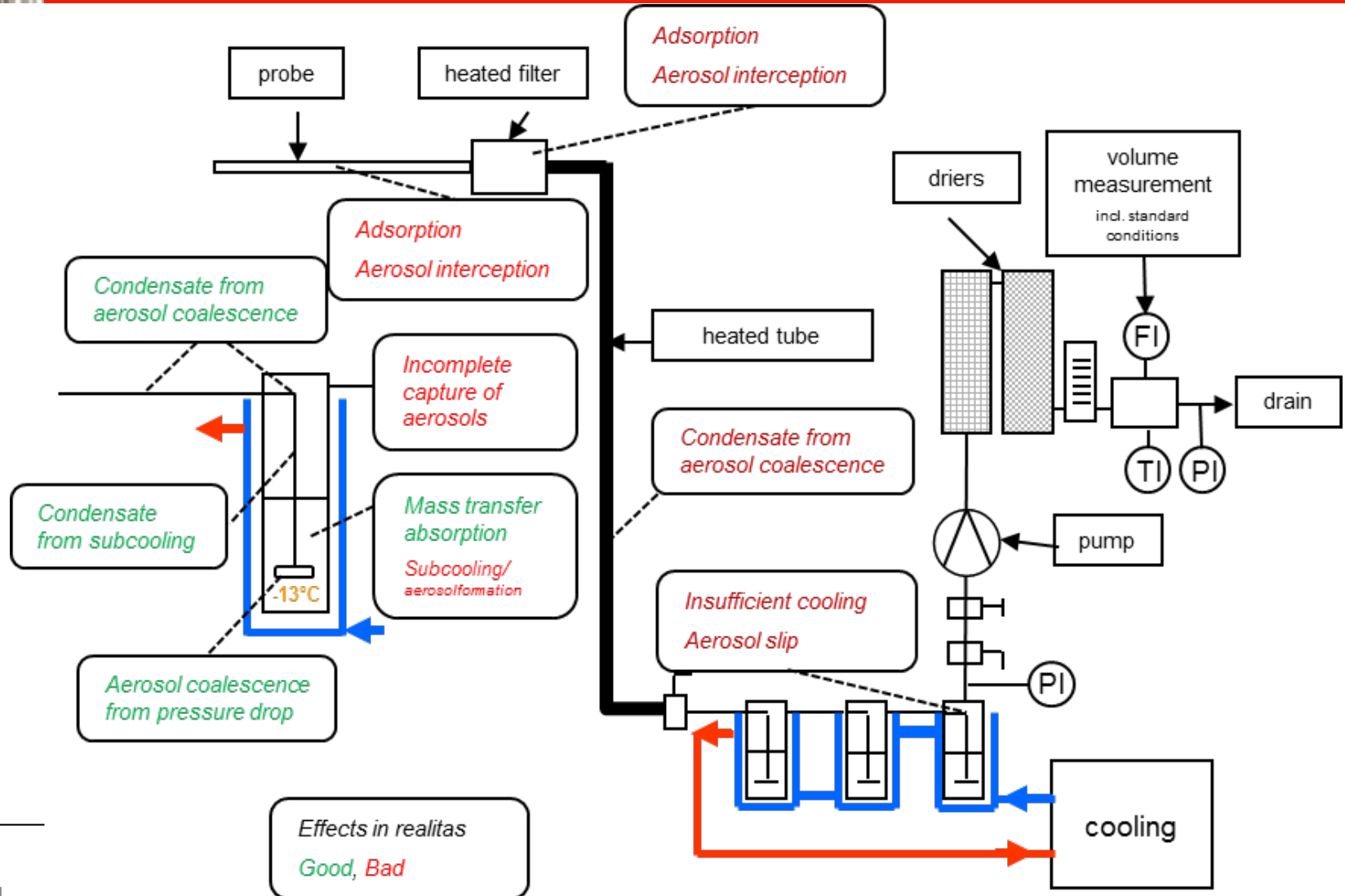
Content

- Targets / yesterday presented
- Degree of difficulties / yesterday presented
- Results from review 2013 / Copenhagen
- Reference applications
 - Gasifier-equipment-suggestion on sampling/analysis-degree of difficulties

Targets for measurements in gases

<i>Status & degree of plant evolution</i>	Lab test for effect experiments	Lab plant with real feedstock	Pilot plant	Full commercial plant
Purpose	Study in lab (e.g. reforming reaction)	Plant operation a. component testing	Plant operation a. plant testing & optimisation	Plant operation & further optimisation trouble shooting OR authorities
Substances #	1 and simple	1-3, Matrix defined	1-5, Matrix defined	3 most important, Matrix defined
Matrix				
Frequency of measurement	1/ minute, or online	1/ hour, or online	1/ hour, or 1/ shift	1/ hour, 1/ shift, 1/month 1/year
Type of result	Many points, continuous curve	Many points, continuous curve	Sufficient stable points, average/shift	Result protocol Plant control
Labour expectations	Expert from lab. familiar with all equipment	Expert from lab. available	External expert contacted	a) automated: continuously b) Periodically from external experts
Expert knowledge	Practical expert knowledge	Practical expert knowledge recommended	Practical expert knowledge recommended	Expert from service & maintenance, calibration, quality control.
Automation	Sample switching Control, Diff. software applications	Sample switching Control, Diff. software applications	Sample switching Control, via full plant control or offline devices	Automated = online Quality procedures

Effects all over the sampling line



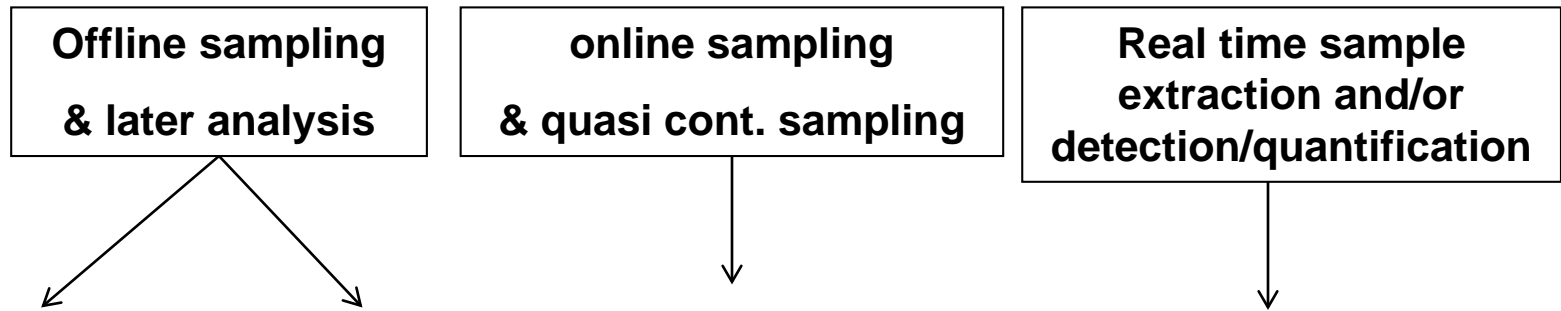
Degree of difficulties; scale



Temperature at sampling point	Content of DUST	Content of WATER	Content of organics ('tars')	Compounds organic	Compounds in-organic	total
1,000 → 4	>10,000 → 5	>80°C → 5	>10,000 → 5	Manual: Multiply x 1	Manual: Multiply x 1	
800 → 4	<10,000 → 5	<80°C → 3	<10,000 → 3			
600 → 4	<1000 → 3	<60 → 2	<1,000 → 2			
400 → 3	<100 → 2	<40 → 1	<100 → 1	online: Multiply x 10	online: Multiply x 5	
200 → 2	<10 → 1	<10	<10			
ambient	<1	<0°C	<1	Pressure:*) Multiply x p[bar]/10	Pressure:: Multiply x p/10	
°C	mg/m ³	dewpoint local pressure	mg/m ³ dewing	Pressure:*) factor for extractive sample preparation		

TF	+	DF	+	WF	+	OF	=	DEGREE
2+		2+		1+		2	=	normal application 7 (=medium)
4+		5+		3+		2	=	e.g. high dust fluidised bed sampling 14 high

Application of toolboxes



Accumulation on solid phase

Accumulation in liquids (cooled)

Dosage, fractioning chromatographic separation in retention

Dosage or dilution, selective detection & quantification

Necessary accessories

Dilution against water condensation

Pre-separation of solids/aerosols 'dust-extraction'

Diff. pre-separations of solids/aerosols 'dust-extraction' & dehumidification

additional Measures against scaling, layering, deposition

Online calibration

Benefit

Simple equipment
Sample storable & transport

Sample storable & transport (heavy equipment)

Quasi continuous result reporting
More data

All in real time
Much more data
High frequency monitoring

COSTS

Very low

Medium

High

Very high



Results from the questionnaire 2013 copenhagen

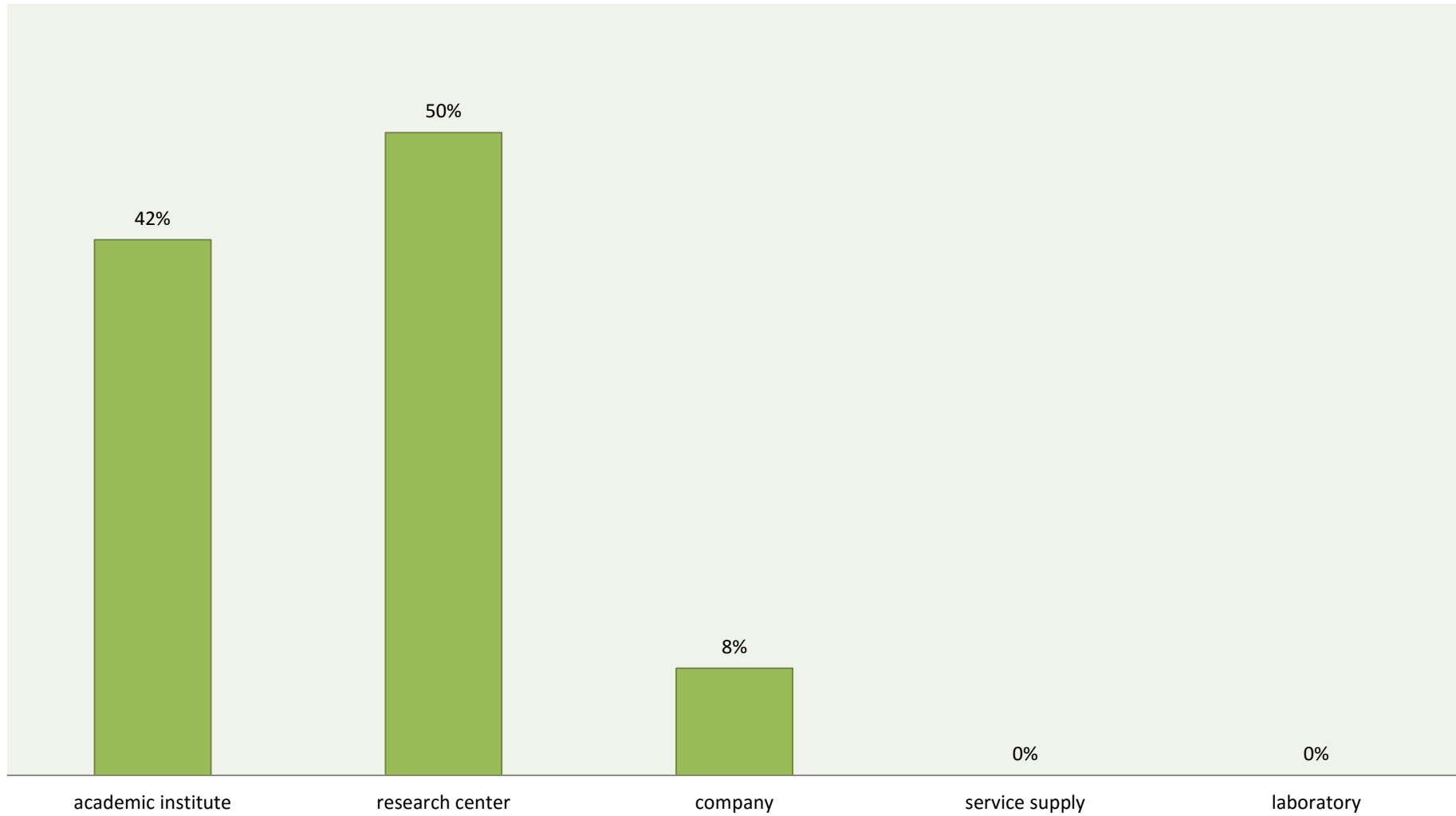
- About the application of CEN / TS
- For topics of webinars

Participants workshop 2013 and near feedback (08/2013); 22 institutions participated

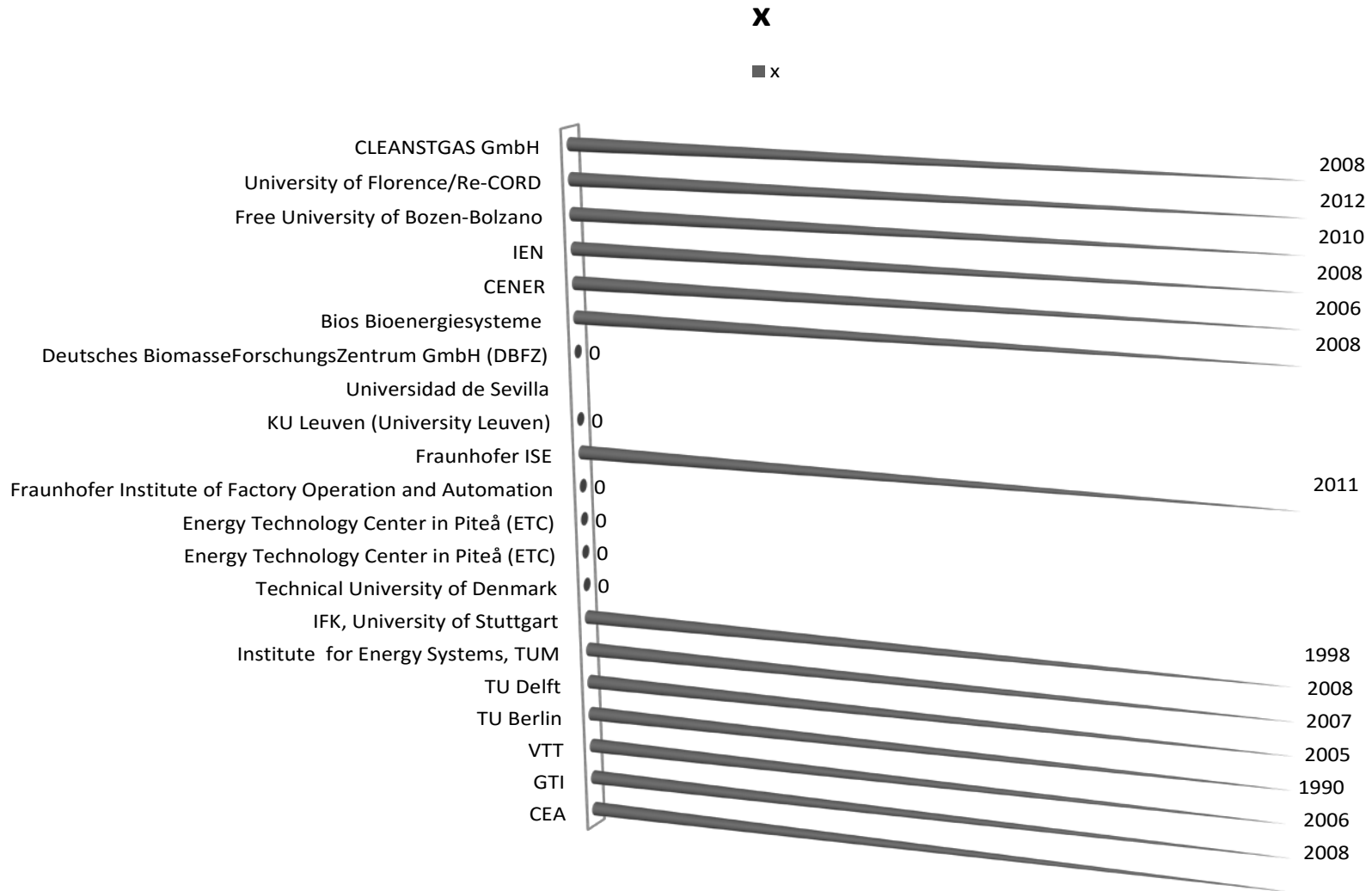
Name	Address	Group or working area inside this institution	(Name) person in charge	Person, has answered the poll	Person, wants to be contacted for future	internals/externals	academic institute	research center	company	service supply	laboratory
ECN	Netherlands	Biomass: SNG, gasification, gascleaning		Johan Knipers	Johan Knipers			x			
CEA	Grenoble 17, rue des Martyrs 38054 Grenoble, France	UTEN/DTBH/LTB	Françoise Defoort	Françoise Defoort	Françoise Defoort		x	x			
GTI	Chicago, USA	Energy Conversion	Rachid Slimane/ Karen Crippen	Rachid Slimane	Rachid Slimane			x			
VTT	P.O.BOX 1000, FI-02044VTT, Finland	Gasification, Pyrolysis	Matti Reinikainen	Matti Reinikainen	Matti Reinikainen			x			
TU Berlin	Fasanenstr. 89, D-10623 Berlin	fluidized bed gasification/ online gas analysis	York Neubauer	York Neubauer	York Neubauer		x				
TU Delft	Leeghwaterstraat 44, 2628CA Delft, Netherlands	Energy Technology section		Wiebren de Jong	Wiebren de Jong, George Tsalidis		x				
Institute for Energy Systems, TUM	Boltzmannstrasse 15, 85748 Garching			Sebastian Fendt	Sebastian Fendt		x				
IFK, University of Stuttgart	Pfaffenwaldring 23, 70569 Stuttgart, Germany	Department of Decentralized Energy Conversion (DEU), Gasification working Group	Andreas Gredinger, Heiko Dieter	Andreas Gredinger	Andreas Gredinger		x				
Technical University of Denmark	Risø Campus, Building 313,DK-4000 Roskilde	Gasification Group	Zsuzsa Sárosy	Helge Egsgaard, Zsuzsa Sárosy	Helge Egsgaard, Zsuzsa Sárosy		x				
Energy Technology Center in Piteå (ETC)	Box 726 94128 Piteå, Sweden		Magnus Marklund	Ann-Christine Johansson				x			
Energy Technology Center in Piteå (ETC)	Box 726 94128 Piteå, Sweden		Magnus Marklund	Olov Öhrman				x			
Fraunhofer Institute of Factory Operation and Automation	Sandtorstraße 22, 39106 Magdeburg	Process and Plant Engineering	Torsten Birth (Theme); Dr. Gohla (Department)	Torsten Birth	Torsten Birth (torsten.birth@iff.fraunhofer.de)			x			
Fraunhofer ISE		Energy Technology	Thomas Aicher	Luisa Burhenne				x			
KU Leuven (University Leuven)	Celestijnenlaan 300a - box 2421, 3001 Leuven, Belgium	Department of Mechanical Engineering-Applied Mechanics and Energy Conversion Section		Anouk Bosmans	Anouk Bosmans		x				
Universidad de Sevilla	Universidad de Sevilla, Escuela Superior de Ingeniería, Dep. Ingeniería Química y Ambiental	Gasification of biomass and waste		Susanna Nilsson			x				
Deutsches BiomasseForschungszentrum GmbH (DBFZ)		Syngas	André Herrmann	Michael Kröger	André Herrmann			x			
Bios Bioenergiesysteme	Inffeldgasse 21b, 8010 Graz, Austria	Research Group		Christoph Mandl	Christoph Mandl				x		
CENER	Ciudad de la Innovación, nº 7 - 31621 Sarriguren (Navarra) - Spain	The CENER Biomass Department	Mr. Gil	Mr. Gil	Mr. Gil			x			
IEN	Warsaw, Poland	Gasification of biomass and waste	Marcin Siedlecki	Marcin Siedlecki	Marcin Siedlecki			x			
Free University of Bozen-Bolzano	Piazza Universita, 5-39100 Bolzano-Italy. Universitätsplatz, 5-39100 Bozen	Technical Physics Group	Marco Baratieri	Marco Baratieri	Marco Baratieri		x				
University of Florence/Re...	Viale Morandi 40, 50134 Firenze Italy		Andrea Maria Rizzo (andreamaria.rizzo@unifi.it)	David Chiamonti, Andrea Maria Rizzo	Andrea Maria Rizzo		x	x			
CLEANSTGAS GmbH	Industriestrasse 12, 8321 St.Margarethen an der Raab, Austria	Chemical laboratory, R&D	Dr. Peter Haselbacher	Dr. Peter Haselbacher	Dr. Peter Haselbacher	e			x		

Name	Address	Group or working area inside this institution	(Name) person in charge	Person, has answered the poll	Person, wants to be contacted for future	internals/externals	academic institute	research center	company	service supply	laboratory
ECN	Netherlands	Biomass: SNG, gasification, gascleaning		Johan Knipers	Johan Knipers			x			
CEA	Grenoble 17, rue des Martyrs 38054 Grenoble, France	UTEN/DTBH/LTB	Françoise Defoort	Françoise Defoort	Françoise Defoort		x	x			
GTI	Chicago, USA	Energy Conversion	Rachid Slimane/ Karen Crippen	Rachid Slimane	Rachid Slimane			x			
VTT	P.O.BOX 1000, FI-02044VTT, Finland	Gasification, Pyrolysis	Matti Reinikainen	Matti Reinikainen	Matti Reinikainen			x			
TU Berlin	Fasanenstr. 89, D-10623 Berlin	fluidized bed gasification/ online gas analysis	York Neubauer	York Neubauer	York Neubauer		x				
TU Delft	Leeghwaterstraat 44, 2628CA Delft, Netherlands	Energy Technology section		Wiebren de Jong	Wiebren de Jong, George Tsalidis		x				
Institute for Energy Systems, TUM	Boltzmannstrasse 15, 85748 Garching			Sebastian Fendt	Sebastian Fendt		x				
IFK, University of Stuttgart	Pfaffenwaldring 23, 70569 Stuttgart, Germany	Department of Decentralized Energy Conversion (DEU), Gasification working Group	Andreas Gredinger, Heiko Dieter	Andreas Gredinger	Andreas Gredinger		x				
Technical University of Denmark	Risø Campus, Building 313,DK-4000 Roskilde	Gasification Group	Zsuzsa Sárossy	Helge Egsgaard, Zsuzsa Sárossy	Helge Egsgaard, Zsuzsa Sárossy		x				
Energy Technology Center in Piteå (ETC)	Box 726 94128 Piteå, Sweden		Magnus Marklund	Ann-Christine Johansson				x			
Energy Technology Center in Piteå (ETC)	Box 726 94128 Piteå, Sweden		Magnus Marklund	Olov Öhrman				x			
Fraunhofer Institute of Factory Operation and Automation	Sandtorstraße 22, 39106 Magdeburg	Process and Plant Engineering	Torsten Birth (Theme); Dr. Gohla (Department)	Torsten Birth	Torsten Birth (torsten.birth@iff.fraunhofer.de)			x			
Fraunhofer ISE		Energy Technology	Thomas Aicher	Luisa Burhenne				x			
KU Leuven (University Leuven)	Celestijnenlaan 300a - box 2421, 3001 Leuven, Belgium	Department of Mechanical Engineering-Applied Mechanics and Energy Conversion Section		Anouk Bosmans	Anouk Bosmans		x				
Universidad de Sevilla	Universidad de Sevilla, Escuela Superior de Ingeniería, Dep. Ingeniería Química y Ambiental	Gasification of biomass and waste		Susanna Nilsson			x				
Deutsches BiomasseForschungszentrum GmbH (DBFZ)		Syngas	André Herrmann	Michael Kröger	André Herrmann			x			
Bios Bioenergiesysteme	Inffeldgasse 21b, 8010 Graz, Austria	Research Group		Christoph Mandl	Christoph Mandl				x		
CENER	Ciudad de la Innovación, nº 7 - 31621 Sarriguren (Navarra) - Spain	The CENER Biomass Department	Mr. Gil	Mr. Gil	Mr. Gil			x			
IEN	Warsaw, Poland	Gasification of biomass and waste	Marcin Siedlecke	Marcin Siedlecke	Marcin Siedlecke			x			
Free University of Bozen-Bolzano	Piazza Università, 5-39100 Bolzano-Italy. Universitätsplatz, 5-39100 Bozen	Technical Physics Group	Marco Baratieri	Marco Baratieri	Marco Baratieri		x				
University of Florence/RECORD	Viale Morgagni 40, 50134 Firenze Italy		Andrea Maria Rizzo (andreamaria.rizzo@unifi.it)	David Chiaramonti, Andrea Maria Rizzo	Andrea Maria Rizzo		x	x			
CLEANSTGAS GmbH	Industriestrasse 12, 8321 St.Margarethen an der Raab, Austria	Chemical laboratory, R&D	Dr. Peter Haselbacher	Dr. Peter Haselbacher	Dr. Peter Haselbacher	e			x		

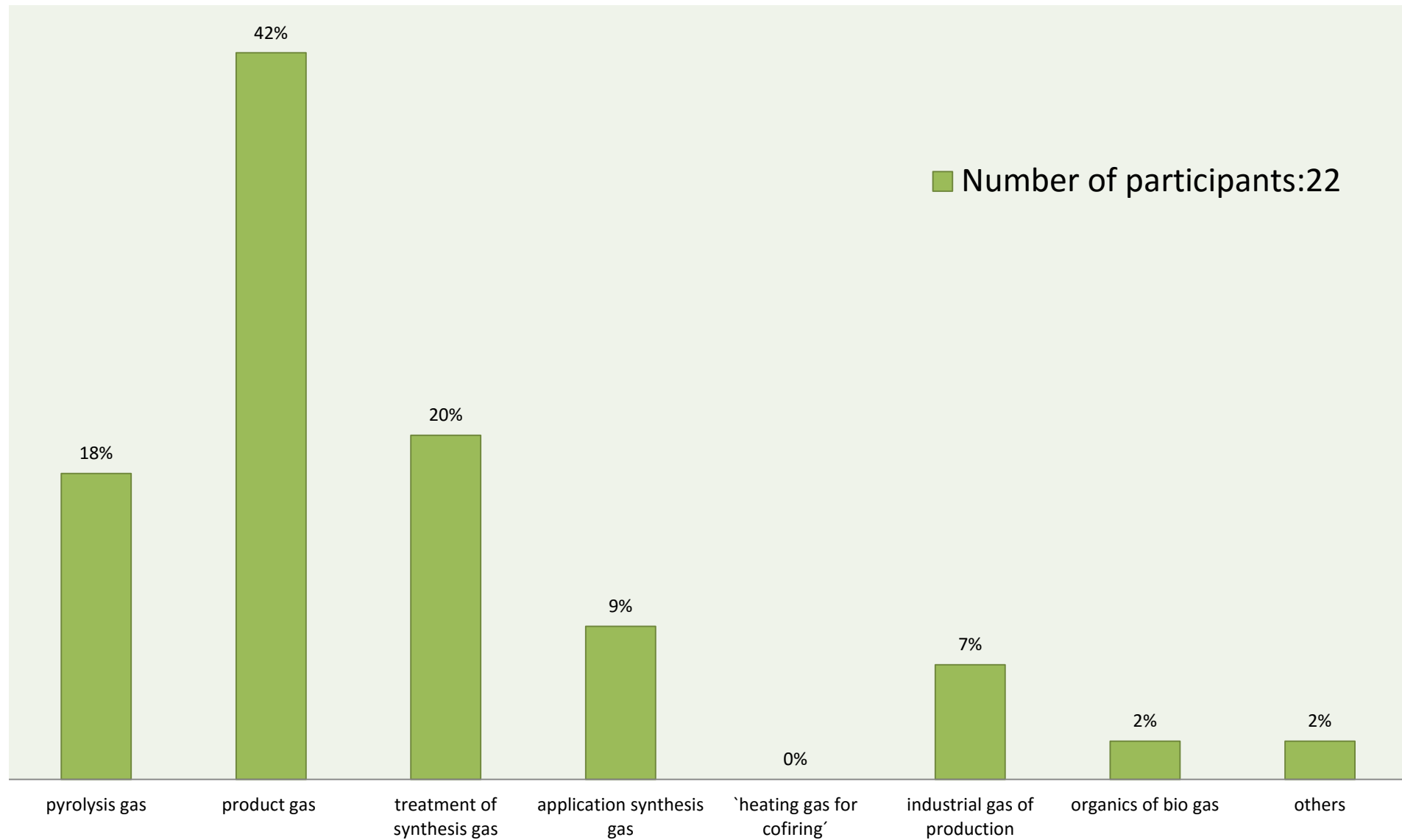
Type of organisation



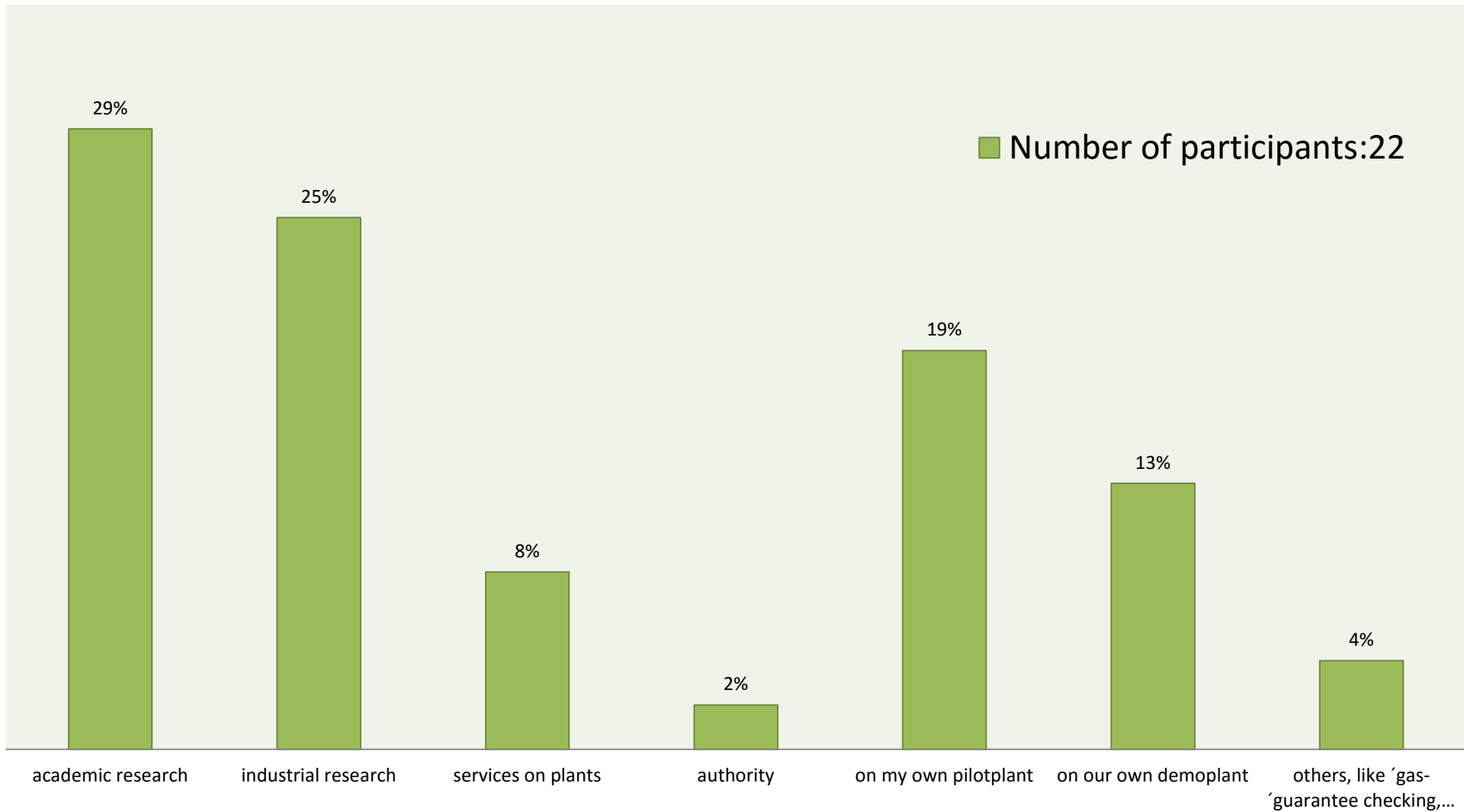
Result questionnaire: activity of voter since



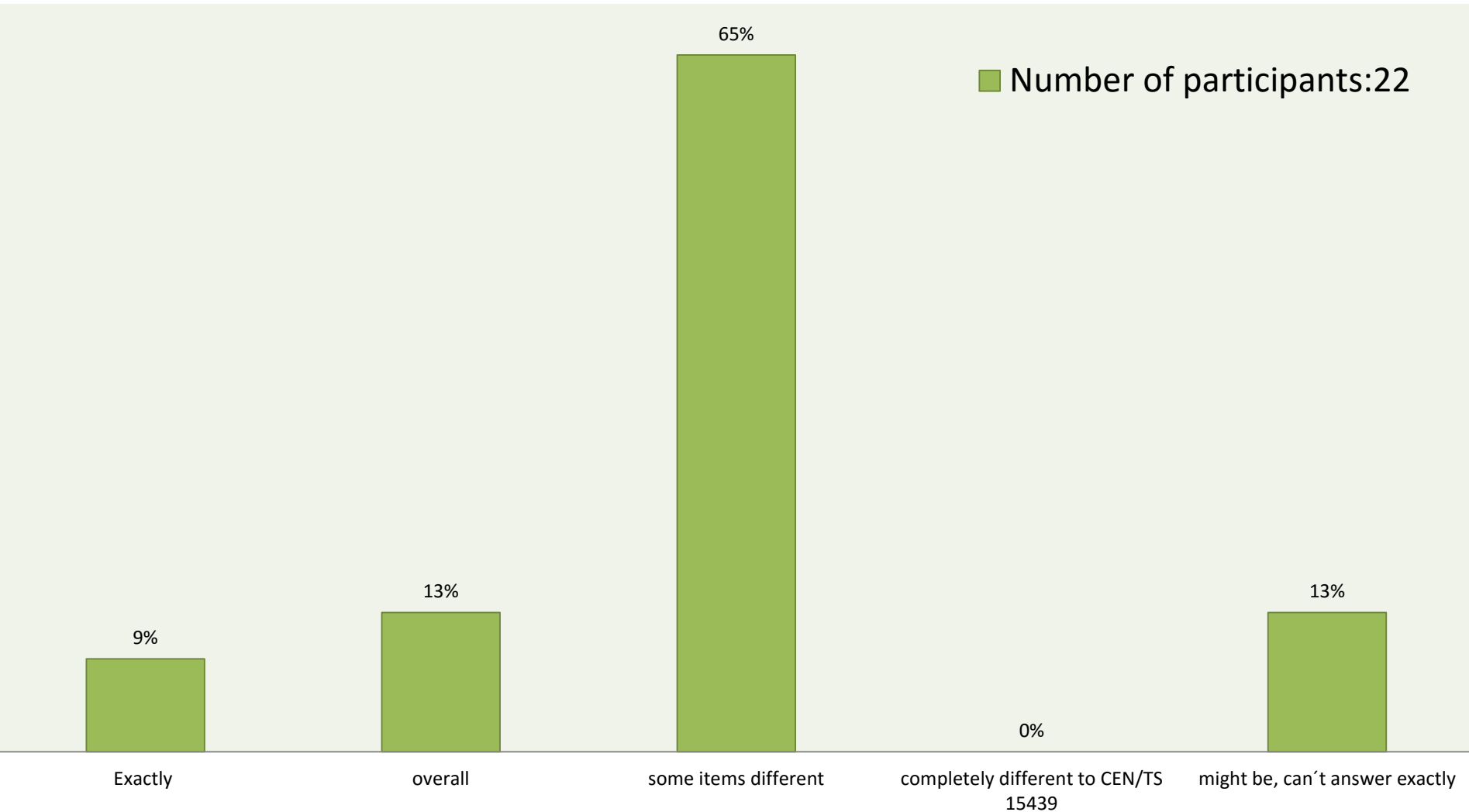
The sampling/analysis procedure is used for:



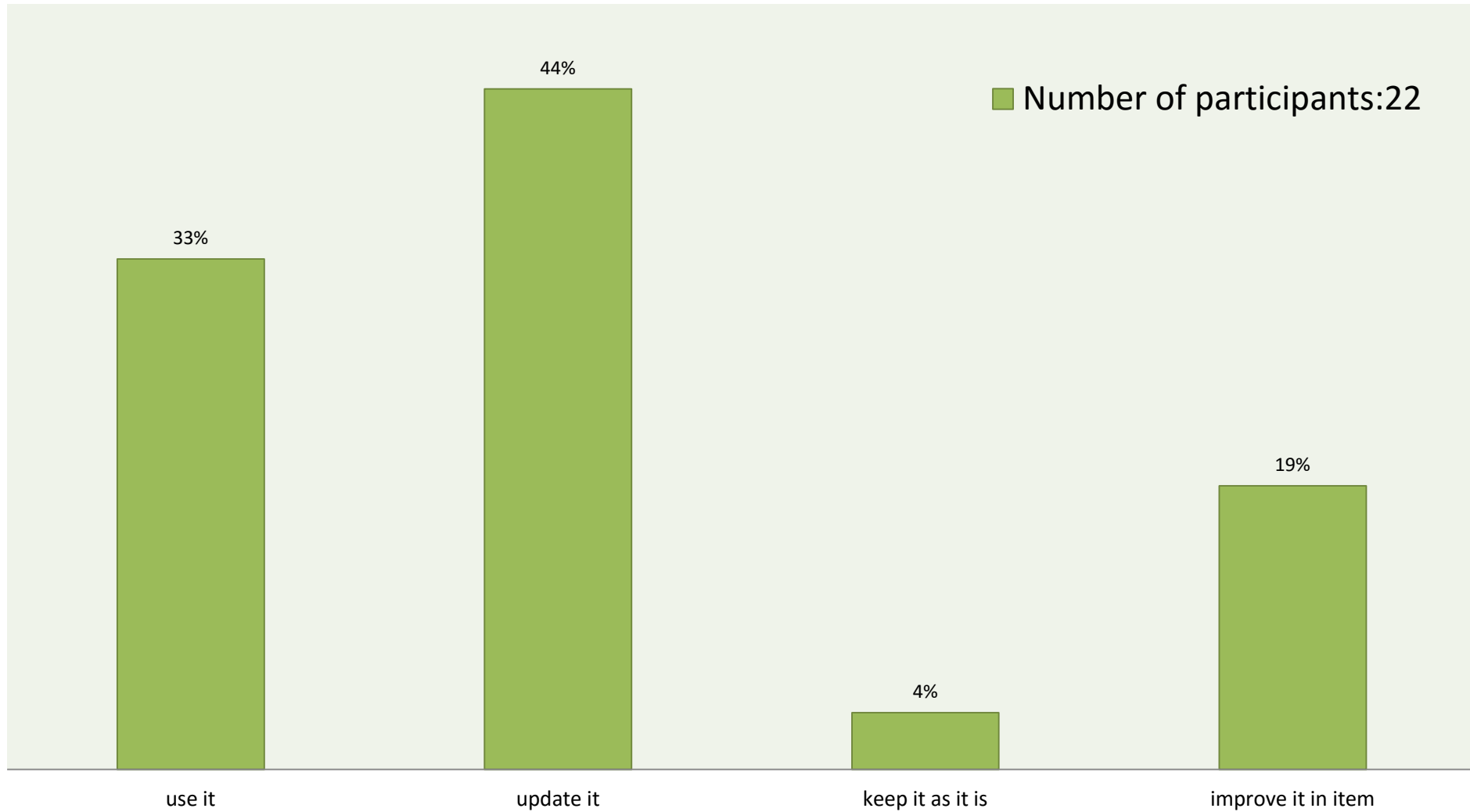
The purpose of the sampling is:



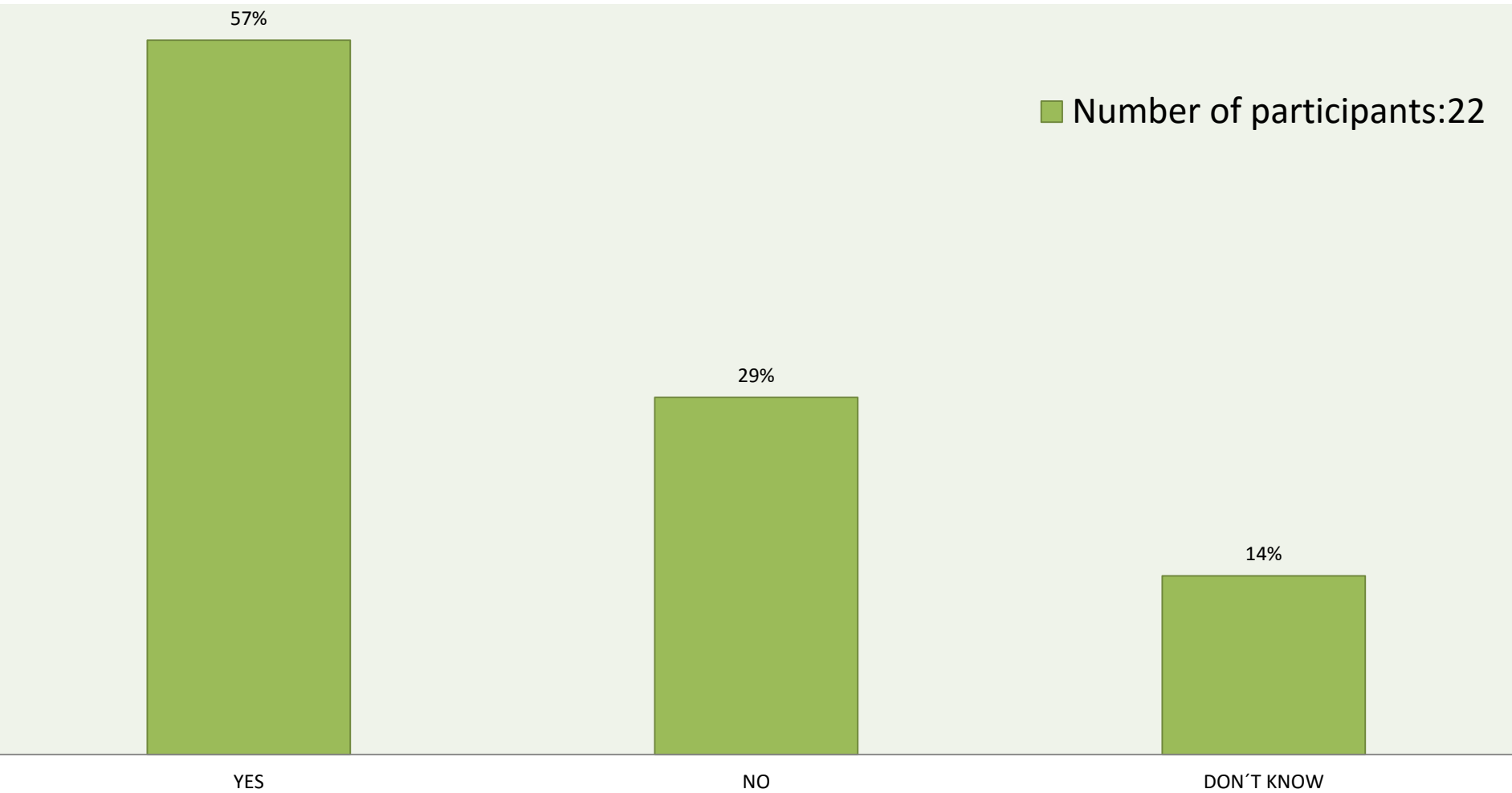
The setting, equipment and procedure are according CEN/TS 15439



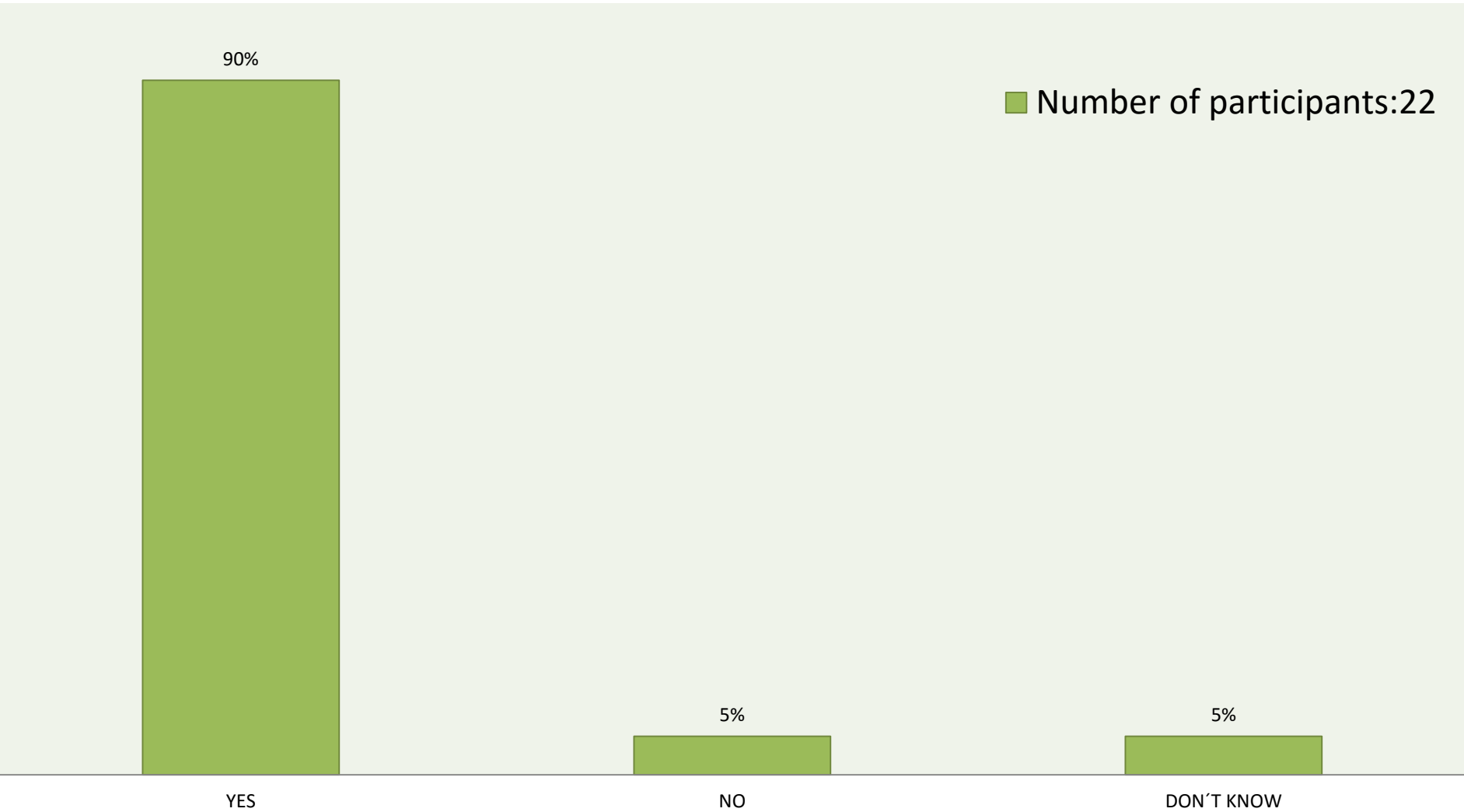
What are your future expectations about this CEN/TS



**Do you want to report about your experience in detail of sampling/analysis
(accum. methods)**



Involvement: We want to be involved into the further update activities



Ref. application: Gasengine at staged gasifier



Status of plant:	Staged gasifier	Gas clean up	Gas engine	Exhaust treatment
Pilot plant well developed				
Parameter	PAH,	Dust BTXE, PAH,		
Frequency	1/shift	1/shift		
Parameter	Dust BTXE, PAH, NH3	BTXE, PAH, NH3 Volatile mineral matter	BTXE, PAH, CO+NOx	BTXE, PAH CO+NOx
Frequency	1/new fuel	1/new fuel	1/year	1/year
Technology:	manual sampling (CEN/TS) or LL like PSI is fixed installed for sampling, but analysis is offline no continuously detection system applied.			
Degree of difficulties:	TF+DF+WF+OF 4+3+2+0=9	0+3+1+1 =5	4+1+2+1 =8	0+1+2+1=4
Online-version::	(90)	(50)	(40)	(40)

Ref. application: fluidised bed gasifier for SNG

Status of plant:

Pilot plant well developed

Gasifier

Gas clean up I

Syngas treatment (=Gas clean up II)

Synthesis and ancillary equipment

Parameter

PAH,

Dust
BTXE,
PAH,
H2S,
NH3

H2S,
NH3
Total sulfur

CO
CH4
CO2

Frequency

1/shift

1/shift

1/h
H2S: continuously

continuously

Parameter

Dust
BTXE,
PAH,
NH3

BTXE,
PAH,
H2S
NH3
Volatile mineral matter
Total sulfur
1/new fuel

Dust
BTXE,
PAH
HCN

BTXE,
PAH
Total sulfur

Frequency

1/new fuel

1/shift

1/month

Technology:

manual sampling (CEN/TS) or
LL like PSI is fixed installed for sampling,
And some parameter also online

Degree of difficulties:

TF+DF+WF+OF

4+5+3+3=15

2+1+2+1=6

0+0+0+2 =2*)

0+0+0+2=2*)

*) Because rather low concentrations must be monitored

Online-version::

(150)

(60)

2x5=10

2x5=10

Ref. application: entrained flow under pressure, MeOH-Plant



Status of plant:
commercial

Pressurised gasifier

Gas clean up I

Syngas treatment (=Gas clean up II) HTS,..

Synthesis and ancillary equipment

Parameter

PAH,

Dust
BTXE,
PAH,
H2S,
continuously

H2S,
NH3
Total sulfur

CO
CH4
CO2
H2
Σ INERTS (N2)

Frequency

1/shift

NH3
1/shift

1/h
H2S: continuously continuously

Parameter

Dust
BTXE,
PAH,
NH3

BTXE,
PAH,
H2S
NH3
Volatile mineral matter
Total sulfur
1/new fuel

Dust
BTXE,
PAH
HCN
Hg / Mercury

H2S
Total sulfur
1/h automated
Mercury Hg, As
P
1/month

Frequency

1/new fuel

Technology:

manual sampling (CEN/TS) or LL like PSI is fixed installed for sampling, but analysis is offline essentials: continuously detection systems are applied.

Degree of difficulties:

TF+DF+WF+OF

4+5+3+2=14

0+1+1+1 =3

2+1+1+2*) =6

0+1+2+2*)=5

Pressure factor:

x 5=70

x 5=15

x 5=30

x 5=25

Online-version::

(140+70)

30

60

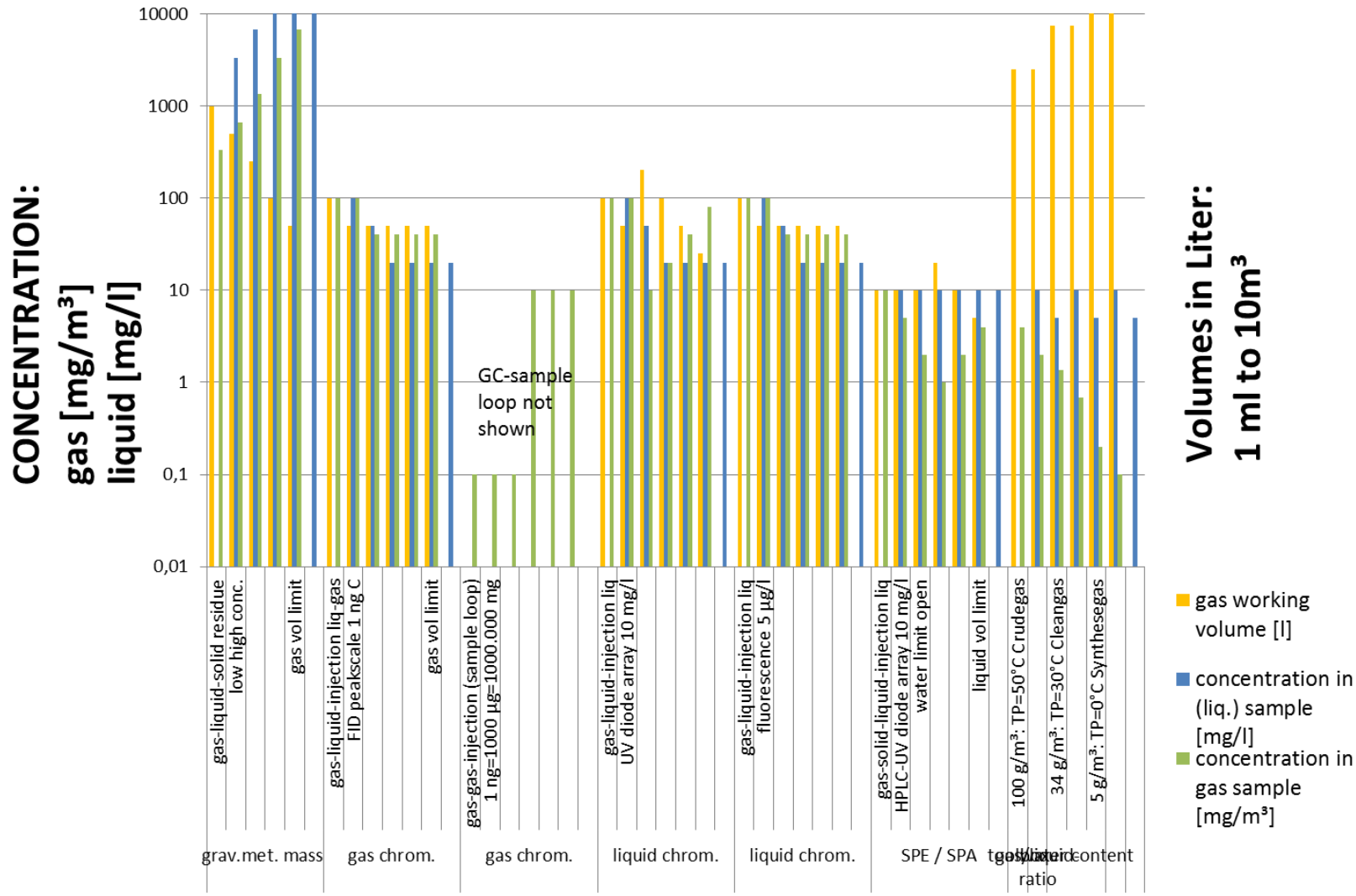
50



discussion

- Protocol of main facts:
 - 1.
 - 2.
 - 3.
 - 4.
 - 5.

The gas/liquid ratio





H. Bosch 1450-1516; *der Gauckler, the faker, il falsario*